



Exploration for Carbon Dioxide Storage Potential in the Midwestern USA

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*Kentucky Sequestration Consortium
December 7, 2007, Lexington Kentucky*

Battelle's operation of major energy labs provides insights into energy challenges



Battelle Plays a Key Role in Several Carbon Sequestration Initiatives

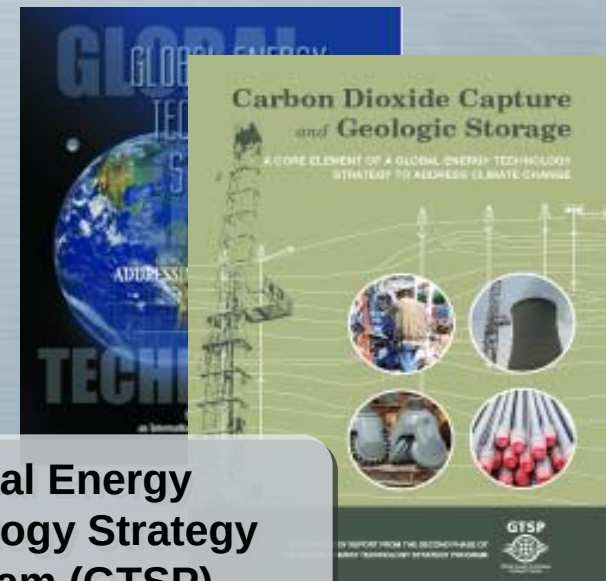
Mountaineer



FutureGen



**Regional Reservoir Characterization
“Piggyback Drilling”**

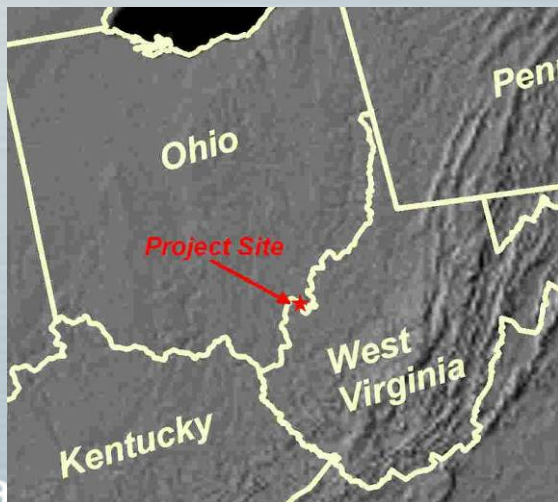


**Global Energy
Technology Strategy
Program (GTSP)**

Mountaineer Plant, West Virginia, USA –

Funded by DOE-AEP-BP-Battelle-OCDO-Schlumberger etc.

- 1300 MW pulverized coal plant with NOx and SOx control
- An area of intense power production and future expansion
- AEP has announced a major scale-up and a multi-pronged CCS deployment at this and other sites.



Site-Specific Characterization

Essential for Safe and Effective Operations



Seismic Survey

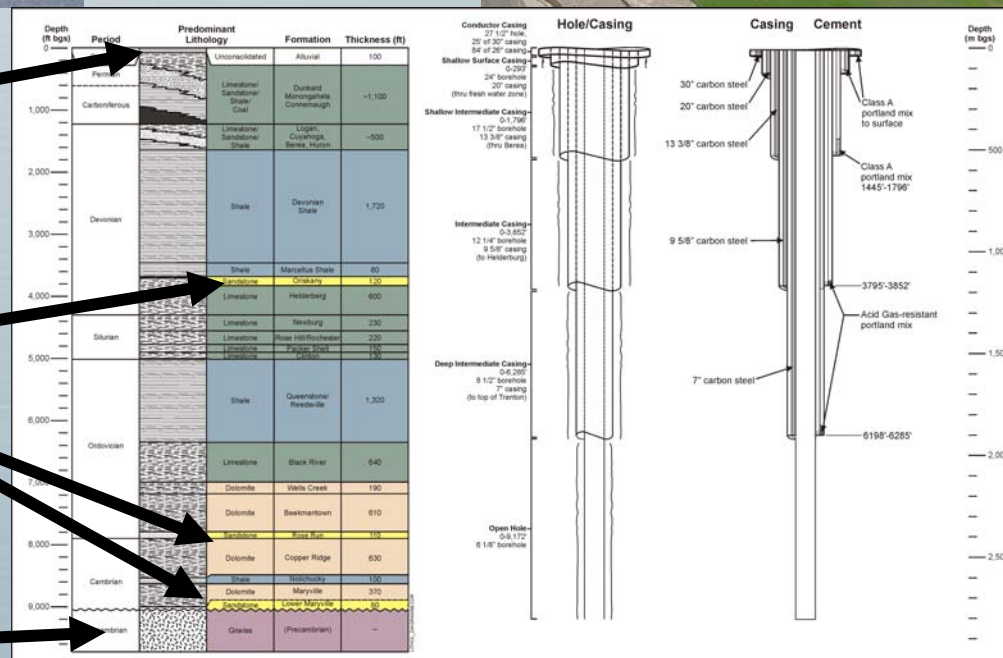


Drilling Test Well

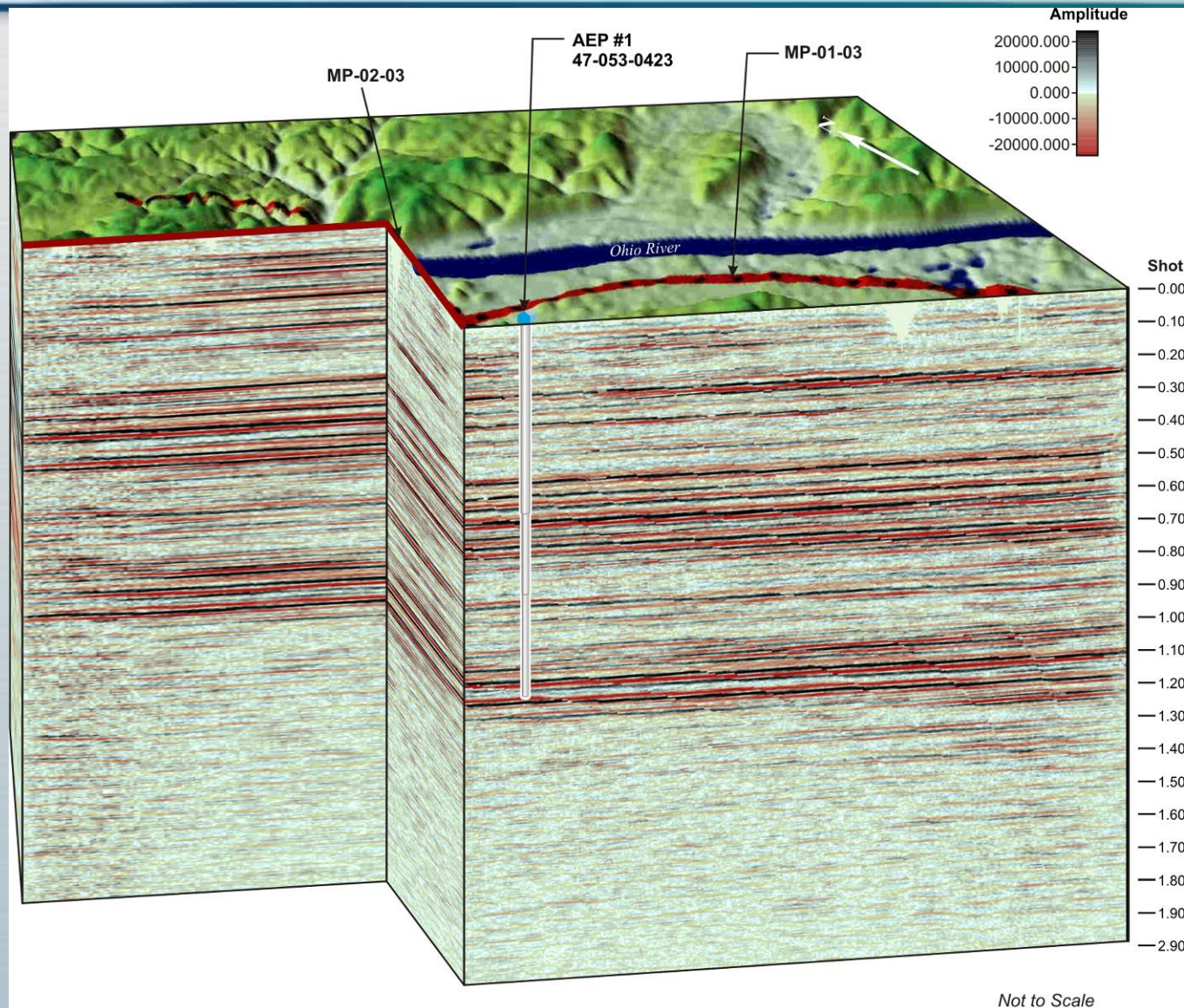
Ground level

Possible storage formations > 2,500 ft deep

9,000 feet below the surface

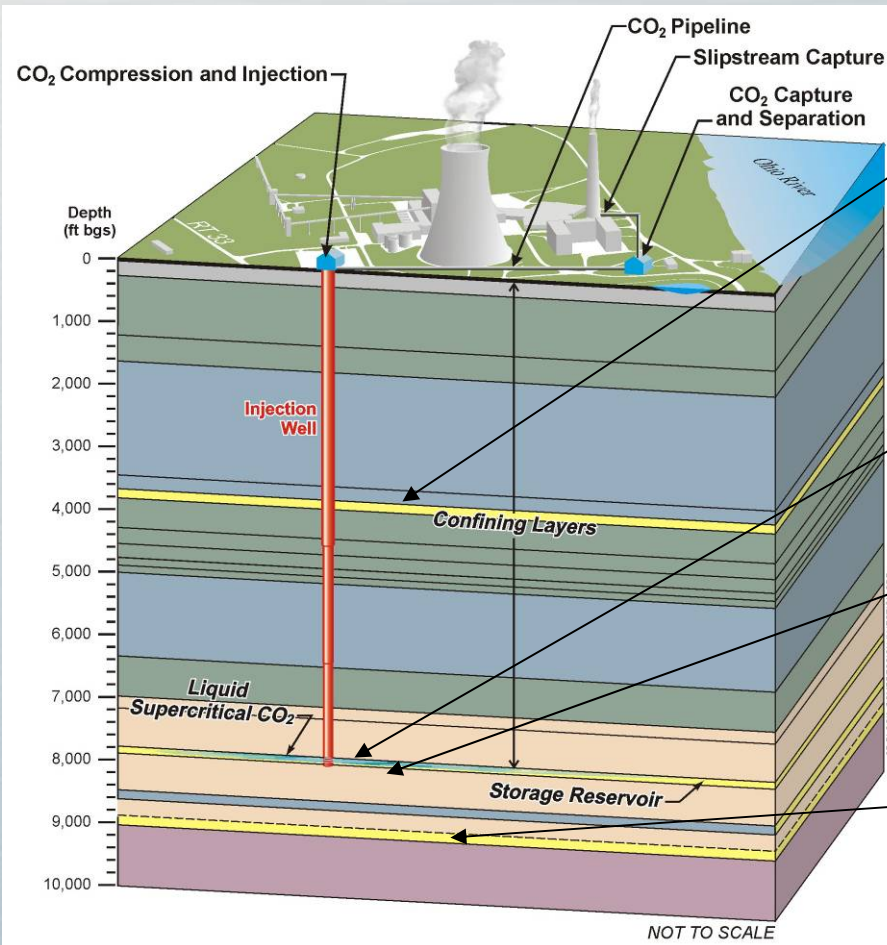


Mountaineer Site - Seismic Survey Demonstrated Impact of Plant Noise and Lack of Faulting



CO₂ Injectivity in the Mountaineer Area

- A number of geologic formations have been evaluated for CO₂ storage potential in the Ohio River Valley region through Mountaineer project



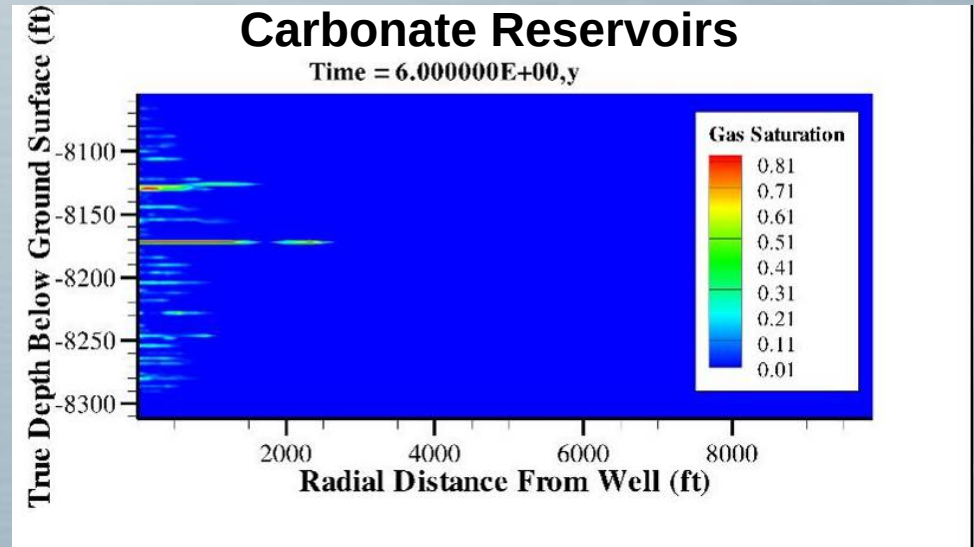
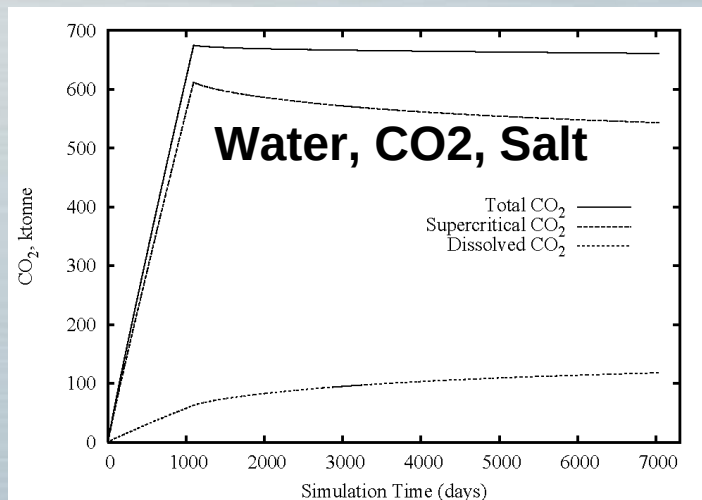
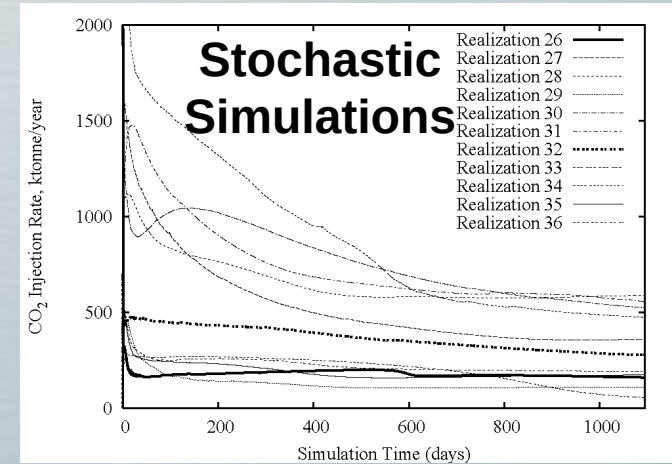
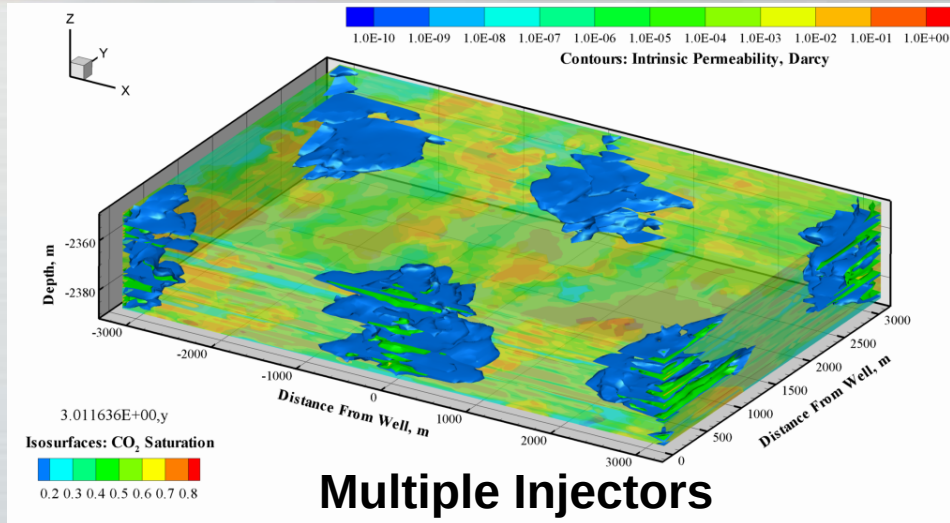
CO₂ injection should also be possible in shallower sandstone and carbonate layers in the region

Rose Run Sandstone (~7800 feet) is a regional candidate zone in Appalachian Basin

A high permeability zone called the "B zone" within Copper Ridge Dolomite has been identified as a new injection zone in the region

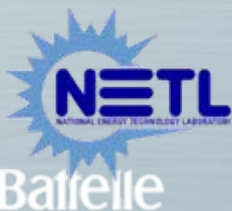
Mount Simon Sandstone/Basal Sand - the most prominent reservoir in most of the Midwest

Simulating Geologic Sequestration to support permitting, outreach, MMV, and Facility Design

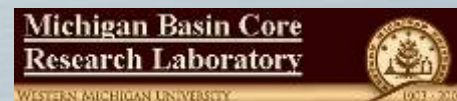


Mountaineer CO₂ Storage Assessment Project - A Unique Public Private Collaboration

- Since 2002, a number of organizations and experts have contributed financially (>\$7M) and technically in evaluating geologic sequestration feasibility at the Mountaineer Plant:
 - Battelle Memorial Institute – Lead performer and co-sponsor
 - DOE/NETL – Primary financial support
 - AEP – Host site and co-sponsor
 - Ohio Coal Development Office
 - BP
 - Schlumberger
 - Ohio Geological Survey
 - Regional Geologists
 - Stanford's GCEP Program
 - *CO₂ Capture and handling Companies*
 - *Regional Oil and Gas Companies*
 - *CRIEPI (Japan)*
 - *Midwestern Regional Carbon Sequestration Partnership (MRCSP)*



Midwestern Regional Carbon Sequestration Partnership (MRCSP)



U.S. Department of Energy/NETL



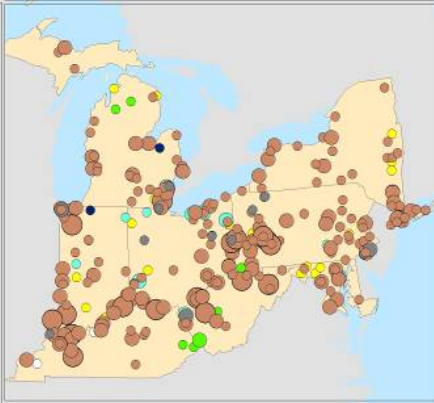
The MRCSP's mission is to be the premier resource for sequestration knowledge in its region

- One in Four Americans
- 1/5 of U.S. Electricity - 3/4 From Coal
- ~830 Million Tons of CO₂/year
- ~340 Large Point Sources of CO₂

MRCSP Large CO₂ Point Sources (100+ kt CO₂/yr)

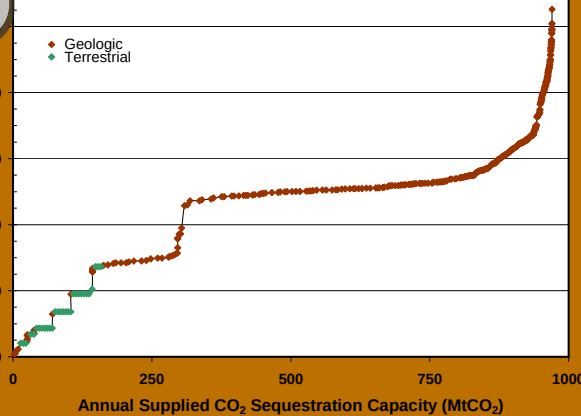
- Cement
- Ethanol
- Ethylene
- Gas processing
- Hydrogen
- Iron & steel
- Power
- Refineries

- Power
- 100 - 2,000
 - 2,000 - 10,000
 - 10,000 - 20,000

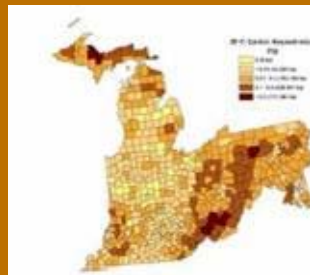


Phase I

Developing a Regional Model of the Economics of Sequestration



Quantifying CO₂ Sinks in the Region



Terrestrial:

- Potential for 20% annual offset for large point sources

Geologic:

- 100s of years of capacity for large point sources in deep saline alone

Reaching Out To and Educating Stakeholders

MRCSP
Midwest Regional Carbon Sequestration Partnership

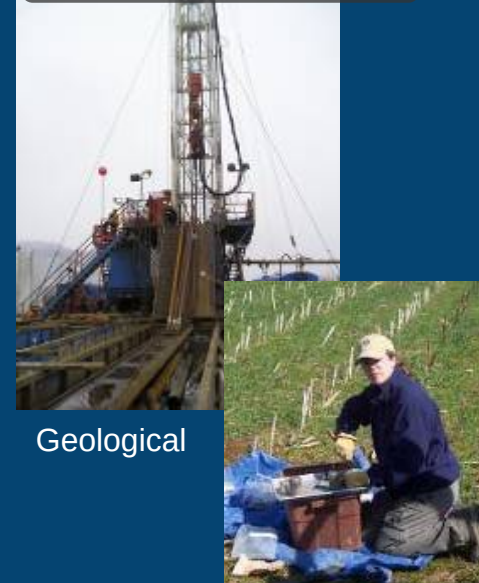
Secure a Future for the Midwest's Industrial Base

The Midwest Carbon Sequestration Partnership is a unique partnership of industry, academia, and government. It is the only regional partnership of its kind in the United States. The partnership is focused on the development and implementation of carbon sequestration projects in the Midwest. The partnership is also focused on the development and implementation of carbon sequestration projects in the Midwest.

www.mrcsp.org

Phase II

Implementation



Geological

Terrestrial

MRCSP Region's Vast Geological Storage Potential is Well Positioned Relative to Sources

Deep saline formations:
>100,000 MMTCO₂

Depleted oil and gas fields
~1,400 MMTCO₂

Unmineable coal and shale
~350 MMTCO₂

Data from over 40,000
wells have been analyzed

Geologic Storage – three sites are being characterized for injection tests by MRCSP

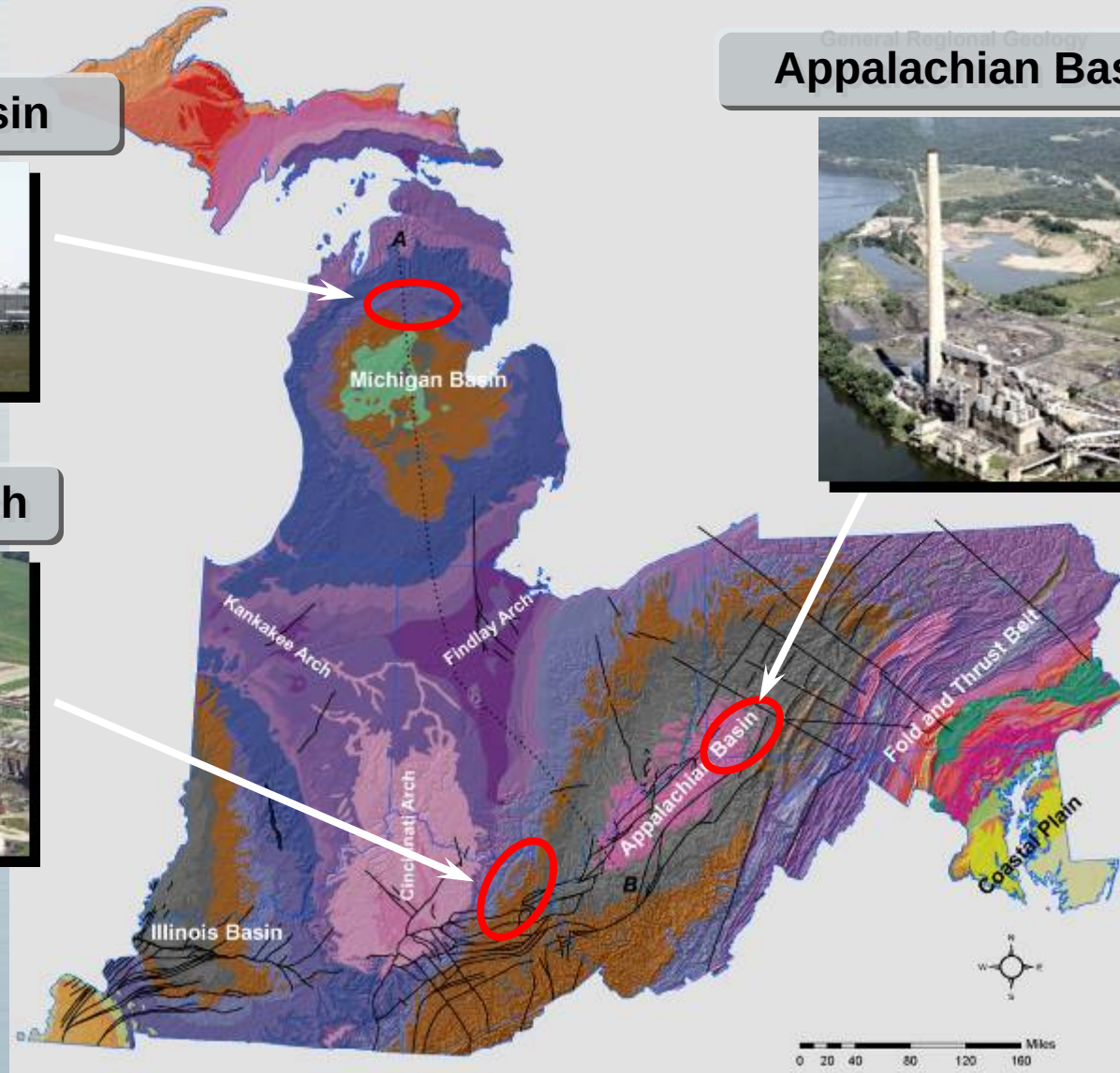
Michigan Basin



Cincinnati Arch



Appalachian Basin



Test Well Drilling at the Michigan Basin Site

- Test well drilled October 30 – November 22, 2006

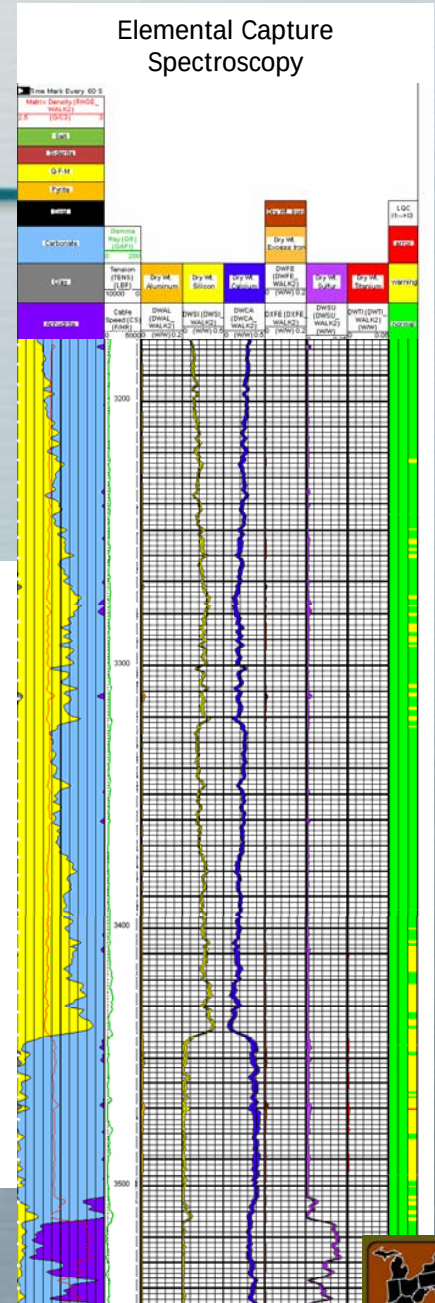
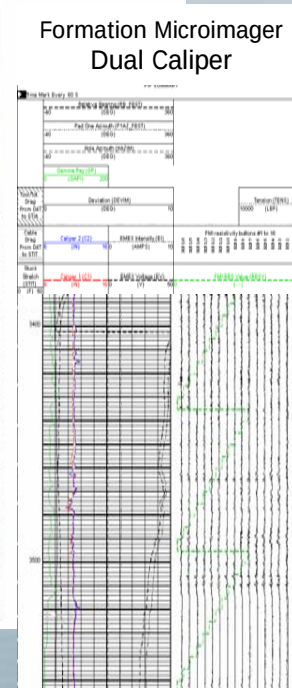
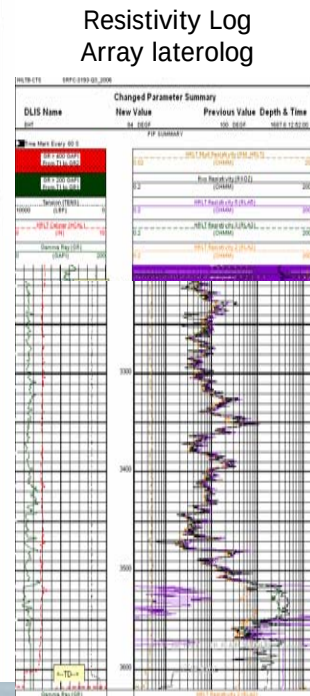
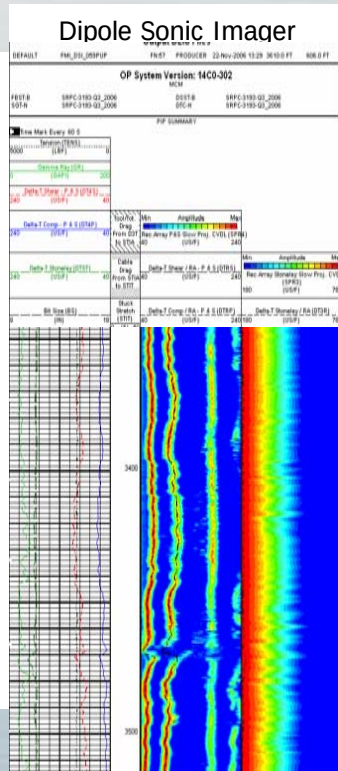
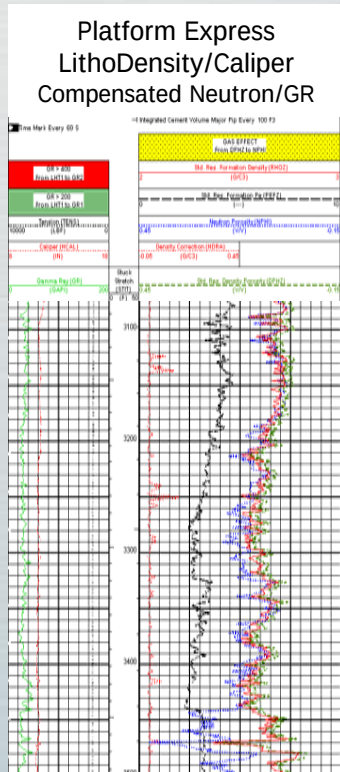


Test Well Drilling

- 180 ft of full core collected.



Wireline Logging



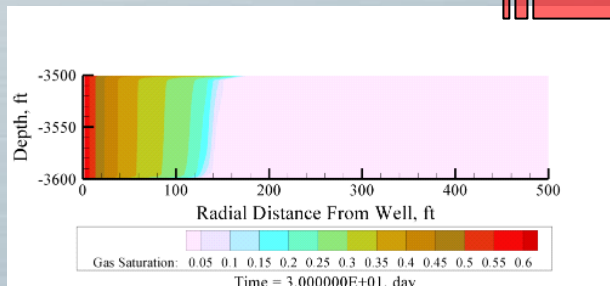
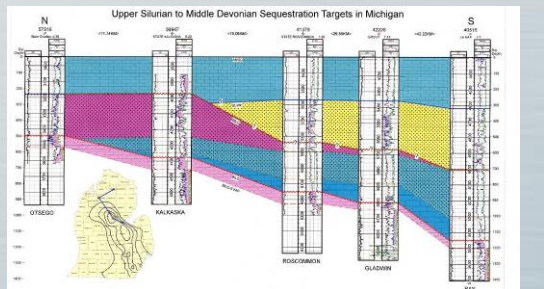
CO₂ Storage Modeling Process

Conceptualize-characterize-Design-Monitor-Calibrate-validate

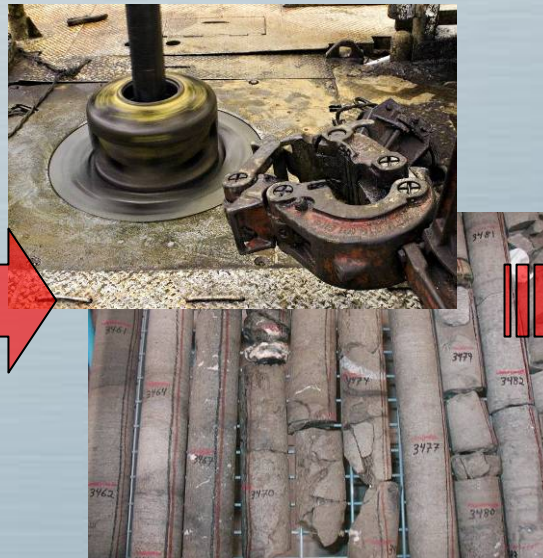
- Experience with MRCSP and other projects has demonstrated the value of site specific data from test wells.

Example- MRCSP Michigan Basin State-Charlton 30/31 Field Test Site

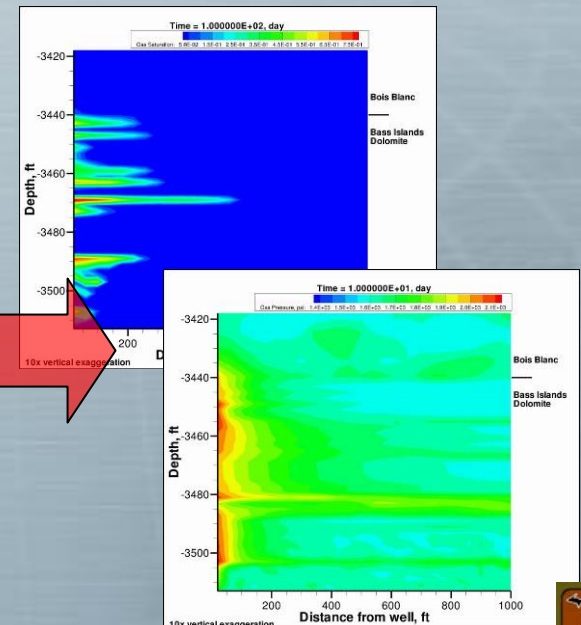
Preliminary Modeling Based on Regional Data



Site Drilling and Testing



Site Specific Modeling



Test Well Drilling – Permitted as Stratigraphic Test Well by State of Ohio

Surface Casing Rig



Deep Well Rig



Test Well Drilling at R.E. Burger Plant, Appalachian Basin

Deep Rig- TD = 8,384' 2/5/07

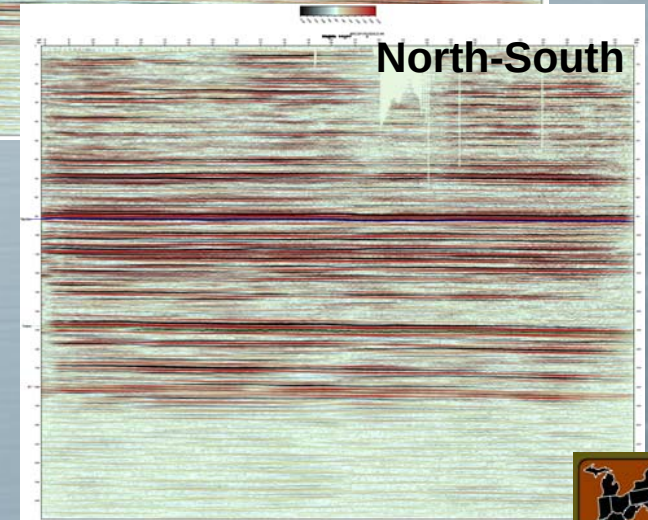
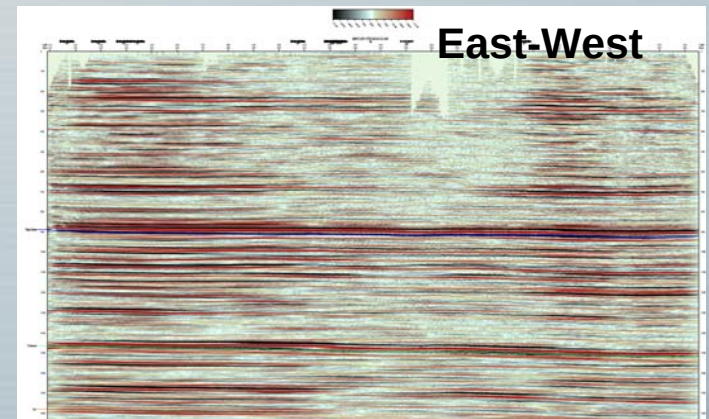
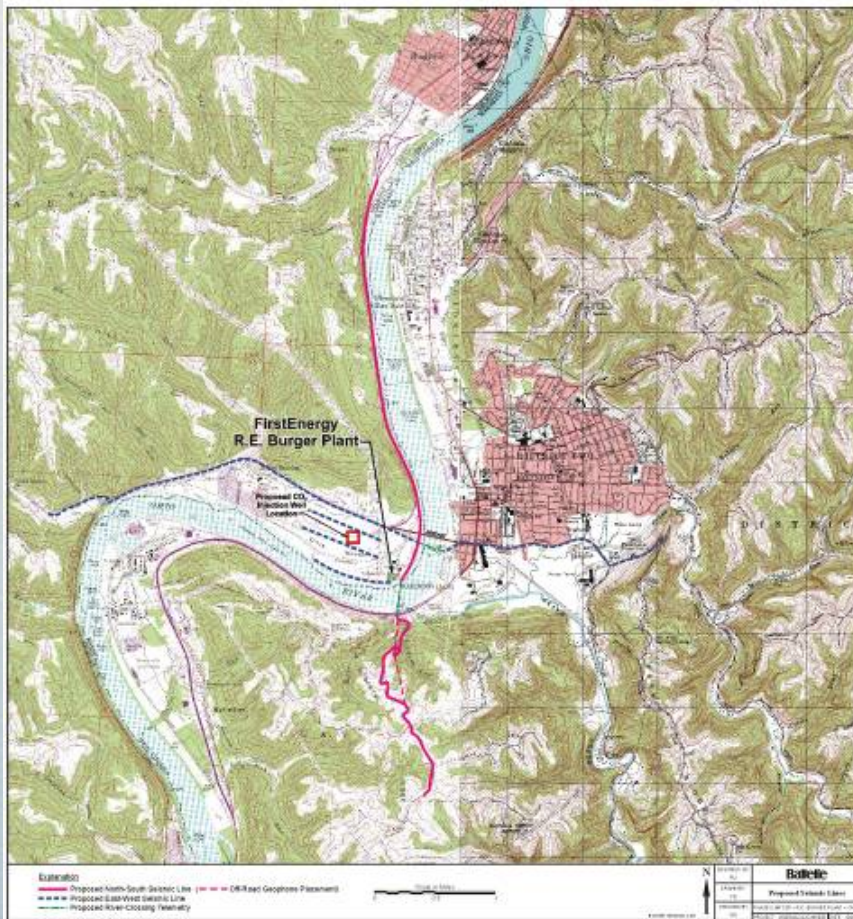


Wireline Logging



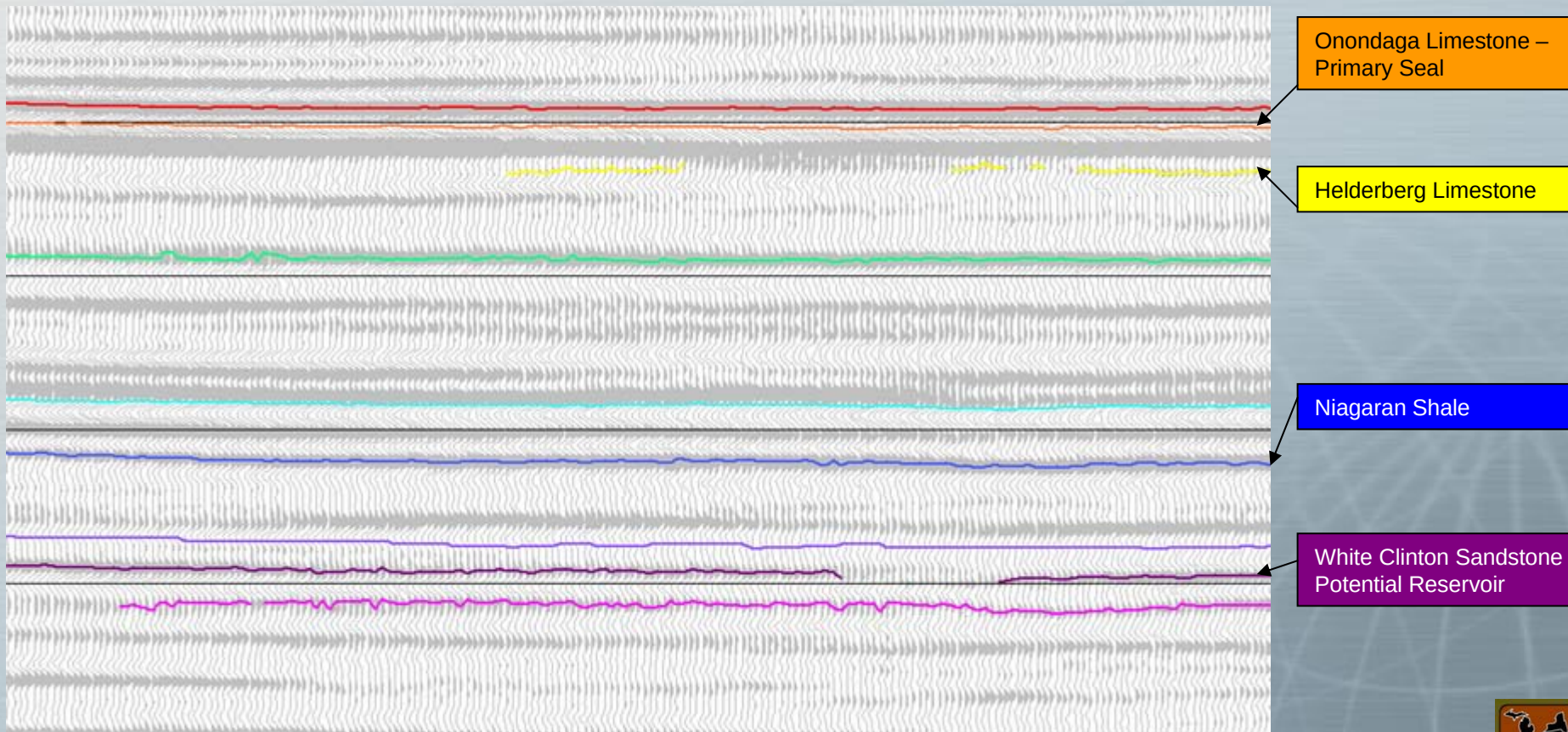
Site Characterization- Seismic Survey at Burger Plant

- 10-mile seismic survey completed in August 2006
- Additional 1-mile of “quasi-3D” to investigate reservoirs and 3D options



Site Characterization- Detailed Seismic Interpretation

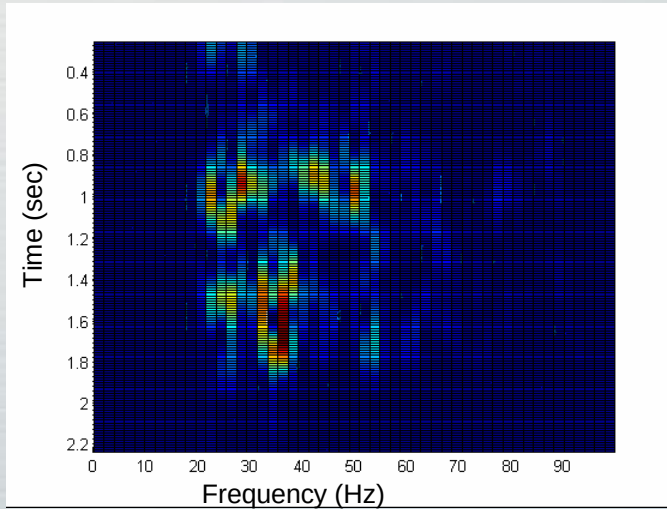
- The Oriskany Sandstone (between the Onondaga and Helderberg is right at the resolution limit of this data
- The White Clinton is much easier to see and post injection changes may be detectable



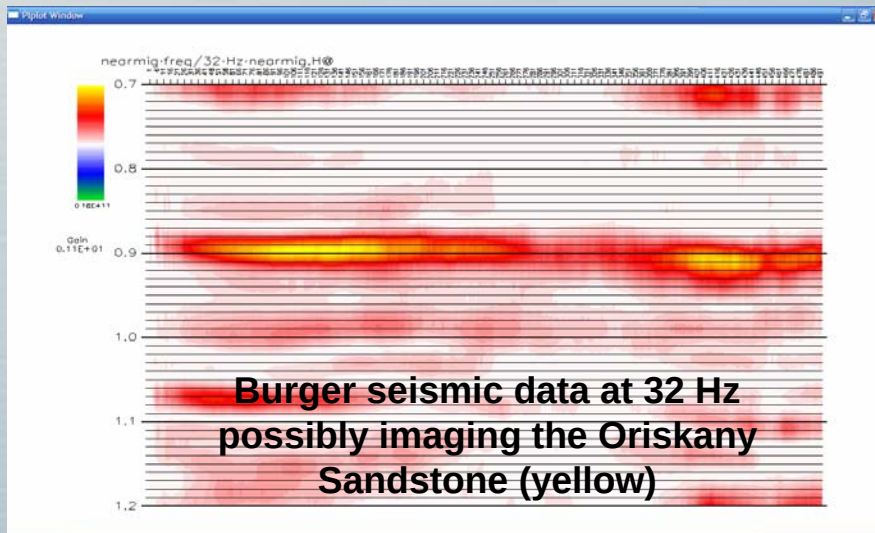
Battelle *Initial Results

The Business of Innovation

Site Characterization- Low Frequency Seismic Analysis



- Low frequency response of a formation is largely dictated by pore fluids
- Different formations should peak at different frequencies
- Imaging methods explored to better define sandstone injection targets



Proposed Phase III Geologic Test Sites

Ohio Ethanol



- Primary site

- Injection starts in early FY2010
- Plans are to inject 1 million tons of CO₂ over a four-year period
- Target is the Mt. Simon reservoir, the largest deep saline target in our region.

Indiana IGCC



- Optional site

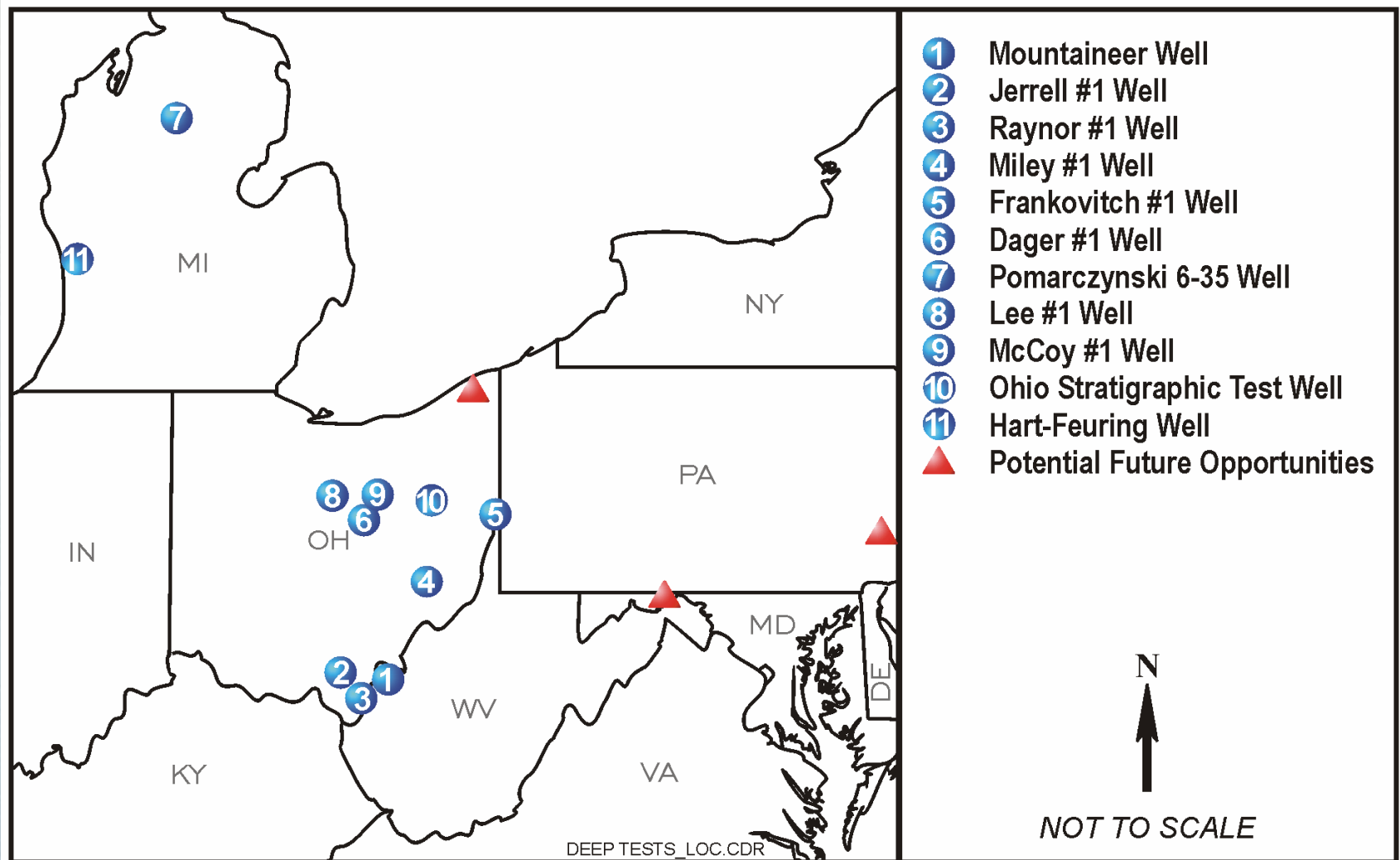
- Injection starts in FY 2012
- Possible 2 million tons of injection over four-year injection period
- Multiple injection zones and caprock layers

Piggy Back Program - Leveraging the Oil and Gas Exploration Industry

- Team up with oil and gas industry to collect data
- DOE gets access to existing drilling operations – saves significant cost (counts as cost share)
- Oil and gas operators get detailed wireline logs
- Data go back to build regional understanding of geology and improved capacity assessment

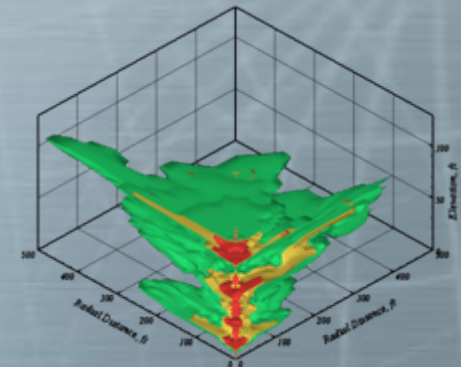
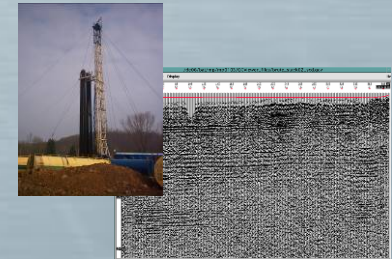
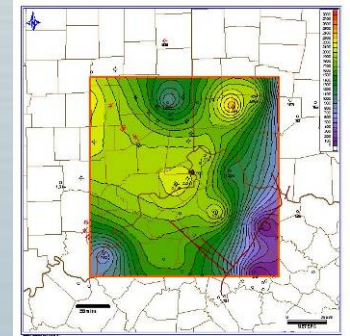


Regional Characterization Efforts



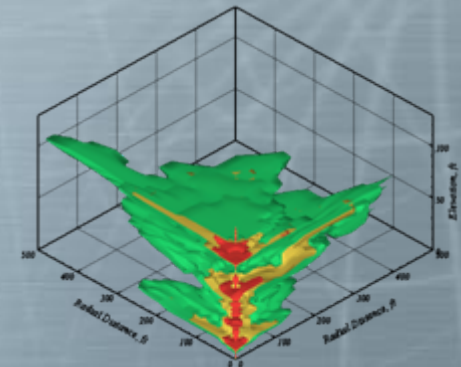
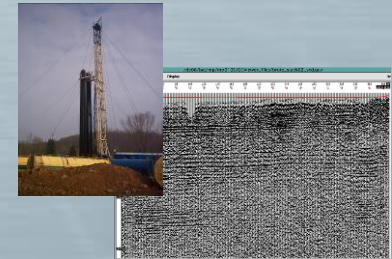
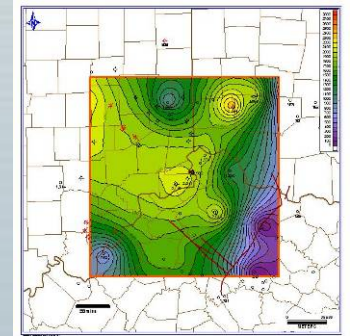
Objectives of Battelle's Piggyback Drilling Project

- Identify Formations of Interest for CO₂ Storage
- Improve Geologic Framework for Deep Formations
- Determine Geologic Patterns and Regional Distribution
- Focus on Formations Deeper than 3000'
- *Generate New Data for In-Depth Reservoir Research



Approach of the Piggyback Drilling Project

- **Supplement or Extend Active Exploration Projects Through:**
 - Surface seismic surveys,
 - Adding a stratigraphic test tail on exploration wells
 - State-of-the-art wireline logging
 - Coring
 - Reservoir tests, brine sampling,
 - Petrographic, geochemical studies, etc.

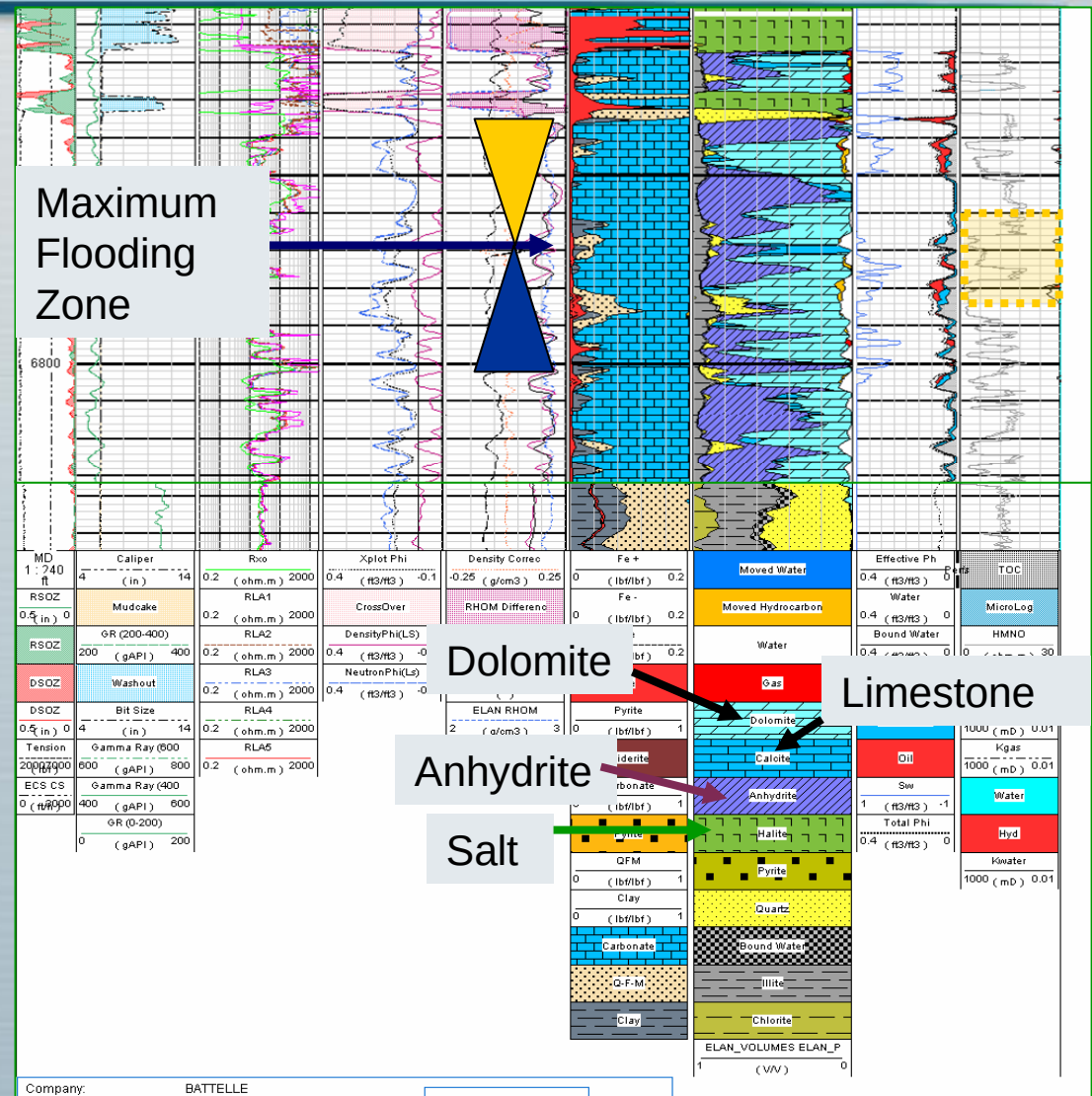


Sequence Stratigraphy Provides Model for Prediction of Porosity and Permeability

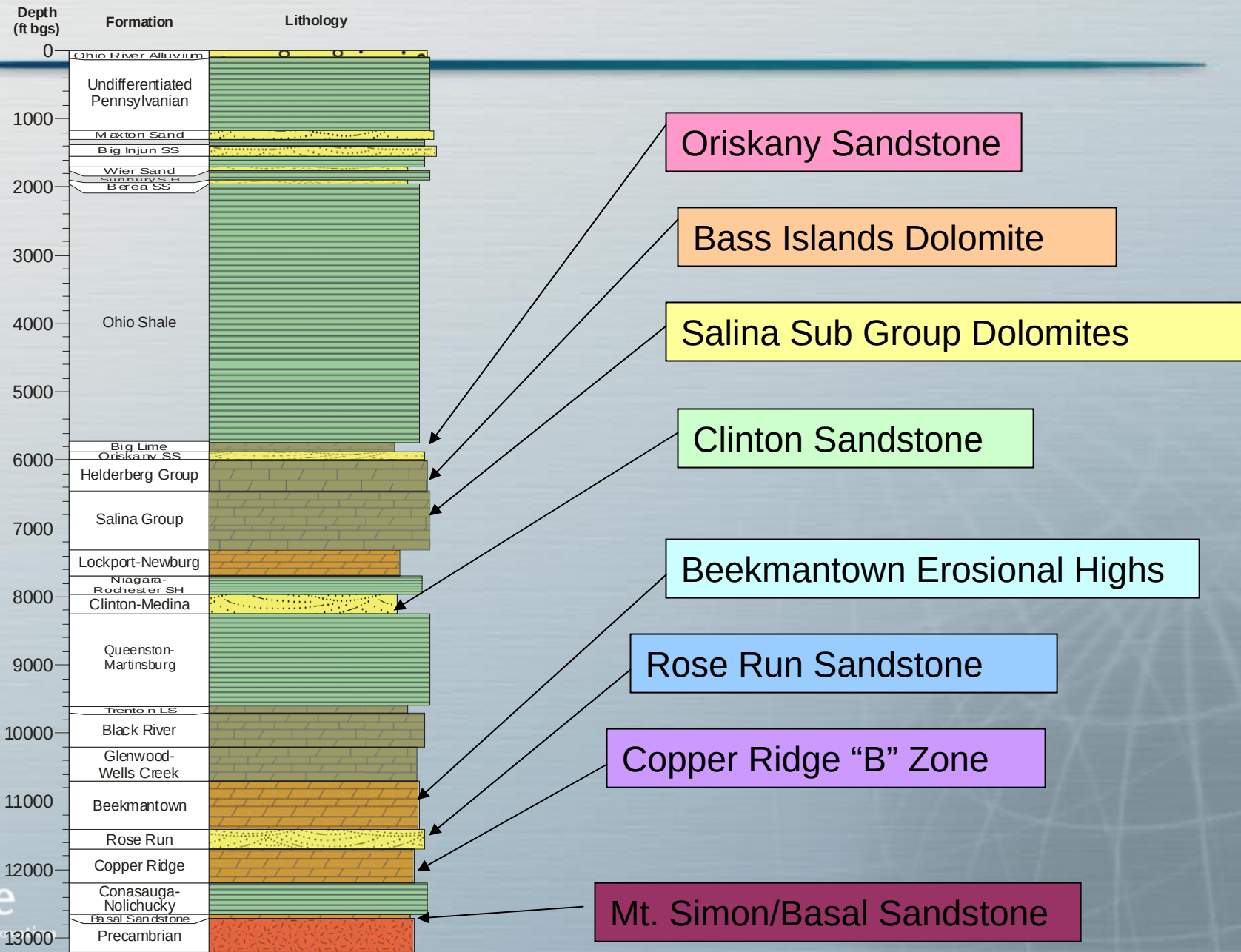
Example from Burger well: Newly identified Salina Williamsport porosity is in dolomites associated with Maximum Flooding Zones and provides a model for distribution in time and space

Salina Williamsport (6740-7038 ft)

- Logs show zones of porosity around 10%.
- Some short-lived gas shows
- Sandwiched between salt intervals.
- Porous dolomites above and below mappable Maximum Flooding Zone tight limestone.



Characterizing the Stratigraphic Column



Zero Lost Time Incidents – Please be safe during the site visits!



Thank you!

Drilling at Mountaineer Plant, West Virginia

